

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
8th Revised SHEET NO.: 1.00
CANCELING PSC NO.: 4
7th Revised SHEET NO.: 1.00

SCHEDULE 1 CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE

Rate PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$7.86
.05745 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each, additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature] B.U.
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 1999

Service on and after
EFFECTIVE DATE May 01, 1999

ISSUED BY: [Signature]

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

28/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
8th Revised SHEET NO.: 1.00
CANCELING PSC NO.: 4
7th Revised SHEET NO.: 1.00

SCHEDULE 1 CLASSIFICATION OF SERVICE

DOMESTIC-FARM & HOME SERVICE

Rate PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$7.86
.05658 (D)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

Handwritten: 04/99

DATE OF ISSUE August 26, 1997

Service on and after
EFFECTIVE DATE September 01, 1997

ISSUED BY:

Carol Hill Daley

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
9th Revised SHEET NO.: 2.00
CANCELING PSC NO.: 4
8th Revised SHEET NO.: 2.00

SCHEDULE 2 CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING
PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$7.86
.05745 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: [Signature]
SECRETARY OF THE COMMISSION

CS 199

DATE OF ISSUE April 1, 1999

Service on and after
EFFECTIVE DATE May 1, 1999

ISSUED BY: [Signature]

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
9th Revised SHEET NO.: 2.00
CANCELING PSC NO.: 4
8th Revised SHEET NO.: 2.00

SCHEDULE 2 CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING
PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$7.86
.05658 (D)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$7.86 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 8 1997

PURSUANT TO KAR 5011.
SECTION 9 (d)
BY: *Stephan O. [Signature]*
SECRETARY OF THE COMMISSION
C4/99

DATE OF ISSUE August 26, 1997

Service on and after
EFFECTIVE DATE September 1, 1997

ISSUED BY: *Carol Hall Oralley*

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 3 CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

\$7.86 (I)

ON-PEAK RATE:

All KWH

.05745 (I)

OFF PEAK RATE:

All KWH

.03447 (I)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Sharon B. ...
SECRETARY OF THE COMMISSION

C 8/1/99

DATE OF ISSUE April 1, 1999

ISSUED BY Arthur Hill ...

Service on and after
EFFECTIVE DATE May 1, 1999

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
9th Revised SHEET NO.: 3.00
CANCELING PSC NO.: 4
8th Revised SHEET NO.: 3.00

SCHEDULE 3 CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

\$7.86

ON-PEAK RATE:

Customer Charge

.05658 (D)

OFF PEAK RATE:

All KWH

.03395 (D)

All KWH

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

C4/99

DATE OF ISSUE August 26, 1997

Service on and after
EFFECTIVE DATE September 1, 1997

ISSUED BY:

Cliff Hill Daley

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/96.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
1st Revised SHEET NO. 3.10
CANCELING PSC NO.: 4
Original SHEET NO. 3.10

SCHEDULE 3 (con't) CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

(N)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 7.86 where 25 kVA or less of transformer capacity is required. For members requiring more than 25 kVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 30 1988

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of of delivery

PURSUA... 807 KAR 5:011,
SECTION 9(1)
PUBLIC SERVICE COMMISSION MANAGER

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

(N)

DATE OF ISSUE SEPTEMBER 30, 1988 Service on and after
EFFECTIVE DATE OCTOBER 30, 1988
ISSUED BY Mike O'Keefe GEN. MGR., 109 BAGBY PK., GRAYSON, KY
Issued by authority of P.S.C. in Case No.10306 dated September 9, 1988.

28199

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
8th Revised SHEET NO.: 4.00
CANCELING PSC NO.: 4
7th Revised SHEET NO.: 4.00

SCHEDULE 4 CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE 50-999 KVA(T)

RATE PER UNIT

AVAILABILITY

Available to consumers located on or near the Cooperative's facilities for Commercial service. Consumers shall contract for a definite amount of electrical capacity in kilovolt-amperes which shall be sufficient to meet normal maximum requirements but in no case shall the capacity contracted be less than 50 KVA. The Cooperative may not be required to supply capacity in excess multiples of 25 KVA.

TYPE OF SERVICE

Single-phase, three-phase, 60 cycles, at Cooperative's standard voltage.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$59.56
7.26
.03747 (D)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the power factor adjustment clause.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand by 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS

Service under this tariff is subject to the terms of all rules and regulations of the Cooperative that have been or may be adopted by its Board of Director's.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Stephan D Bue
SECRETARY OF THE COMMISSION

C4/99

DATE OF ISSUE August 26, 1997

Service on and after
EFFECTIVE DATE September 1, 1997

ISSUED BY:

Clayton Hall Dunley

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
8th Revised SHEET NO.: 5.00
CANCELING PSC NO.: 4
7th Revised SHEET NO.: 5.00

SCHEDULE 5 CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$5.96 per Month	\$71.52

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determined the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 807 KAR 5:011,
SECTION 10(1)

BY: *[Signature]*
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 1999

Service on and after
EFFECTIVE DATE May 1, 1999

ISSUED BY: *[Signature]*

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

C 8/1999

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
8th Revised SHEET NO.: 5.00
CANCELING PSC NO.: 4
7th Revised SHEET NO.: 5.00

SCHEDULE 5 CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor Lamps	Annual Charge Per Lamp
7,000 Lumens 175 Watt	\$5.90 per Month	\$70.80

(D)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determined the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

807 KAR 5:011.
SECTION 9 (1)

Stephan B...
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

Service on and after
EFFECTIVE DATE September 1, 1997

ISSUED BY: *Carol Hill Daley*

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
8th Revised SHEET NO.: 6.00
CANCELING PSC NO.: 4
7th Revised SHEET NO.: 6.00

SCHEDULE 6 CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE--SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp	\$5.76 (I)
10,000 Lumens Mercury Vapor Lamp	7.60 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Powe Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the ourdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass throught the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 007 KAR 5.011,
SECTION 5 (1)
BY: [Signature]
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 1999

Service on and after
EFFECTIVE DATE May 1, 1999

ISSUED BY [Signature]

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

8/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
8th Revised SHEET NO.: 6.00
CANCELING PSC NO.: 4
7th Revised SHEET NO.: 6.00

SCHEDULE 6 CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE--SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp
10,000 Lumens Mercury Vapor Lamp

\$5.70 (D)
7.54 (D)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Powe Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the ourdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass throught the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

Service on and after
EFFECTIVE DATE September 1, 1997

ISSUED BY:

Carol Hill Dudley

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

SCHEDULE 7 CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge
Demand Charge per KW
Energy Charge per KWH

\$27.28
4.34
.03810 (D)

MINIMUM CHARGE

the minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percents higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

IN PURSUANCE TO 807 KAR 5.011,
SECTION 9 (1)
BY: Stephen D. Bui
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

EFFECTIVE DATE September 1, 1997

ISSUED BY: Clayton Hill Fralley

GENERAL MGR., 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97. *C4/99*

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
8th Revised SHEET NO.: 8.00
CANCELING PSC NO.: 4
7th Revised SHEET NO.: 8.00

SCHEDULE 8 CLASSIFICATION OF SERVICE

SEASONAL SERVICES--SERVICES ACTIVE LESS THAN NINE (9)
MONTHS OUT OF A YEAR

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

C
7/8/1999

TYPE OF SERVICE

Single-phase, 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$9.45
.07595(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$9.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999
BY: [Signature]
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 1999

Service on and after
EFFECTIVE DATE May 1, 1999

ISSUED BY: [Signature]

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 8.10
CANCELING PSC NO.: 3
Original SHEET NO. 8.10

SCHEDULE 8 (con't) CLASSIFICATION OF SERVICE

SEASONAL SERVICES--SERVICES ACTIVE LESS THAN NINE (9)
MONTHS OUT OF A YEAR RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DEFINITION OF SEASONAL SERVICE

Seasonal Service shall be defined as any service available under Schedule 1, including temporary services, which are used for periods of less than nine (9) months per year.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240 and as approved by the Commission in its order of March 31, 1981.

C
7/8/1999

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 31 1981

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Scoghagan

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE March 31, 1981

ISSUED BY Harold G. Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 240 dated March 31, 1981.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
8th Revised SHEET NO.: 8.00
CANCELING PSC NO.: 4
7th Revised SHEET NO.: 8.00

SCHEDULE 8 CLASSIFICATION OF SERVICE

SEASONAL SERVICES--SERVICES ACTIVE LESS THAN NINE (9)
MONTHS OUT OF A YEAR

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all seasonal uses including temporary services subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase, 60 cycle at 120/240 volts, alternating current.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$9.45
.07508 (D)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will no exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$9.45 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26 1997

Service on and after
EFFECTIVE DATE September 1, 1997

ISSUED BY:

Carol Hill Duley

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
Original SHEET NO. 9.00
CANCELING PSC NO.: 3
Original SHEET NO. 9.00

SCHEDULE 9

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT TARIFF

RATE PER UNIT

APPLICABILITY

In all territory served by the Cooperative on poles owned and used by the Cooperative for its electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE PER MONTH

The monthly rental charge per attachment shall be as follows:

Two-party pole attachment	\$.21
Two-party anchor attachment	.20
Two-party grounding attachment	.03
Three-party pole attachment	.17
Three-party anchor attachment	.14
Three-party grounding attachment	.02

BILLING

Rental charges shall be billed monthly based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rate shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Blodgett

SPECIFICATIONS

A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electric Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

C8/99

DATE OF ISSUE January 27, 1986 EFFECTIVE DATE January 1, 1984

ISSUED BY Harold Haight GEN. MGR., 109 BAGBY PK., GRAYSON, KY

Issued by authority of P.S.C. in Adm. Case No. 251-35 dated May 23, 1983.

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$535.00
7.82
.02765 (D)

Demand Charge per KW of Billing Demand

Energy Charge per KWH

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April Noon;	7:00 a.m. to 12:00
p.m.	5:00 p.m. to 10:00
May through September p.m.	10:00 a.m. to 10:00

SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

10807 KAR 5011.
SECTION 9 (1)
Richard B. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

Service on and after
EFFECTIVE DATE September 1, 1997

ISSUED BY: *Carol Hill Tracey*

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
3rd Revised SHEET NO.: 12.20
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 12.20

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	7.82
Energy Charge per KWH	.02265 (D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April Noon	7:00 a.m. to 12:00
p.m.	5:00 p.m. to 10:00
May through September p.m.	10:00 a.m. to 10:00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO KY RAIN 5011,
SECTION 9(1)
BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE September 26, 1997

Service on and after
EFFECTIVE DATE September 1, 1997

ISSUED BY: Carol Hill Gentry PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
3rd Revised SHEET NO.: 12.40
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 12.40

SCHEDULE 12(c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-LLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	7.82
Energy Charge per KWH	.02165 (D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April Noon;	7:00 a.m. to 12:00
p.m.	5:00 p.m. to 10:00
May through September p.m.	10:00 a.m. to 10:00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

Service on and after
EFFECTIVE DATE September 1, 1997

ISSUED BY: Carol Hill Truley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
3rd Revised SHEET NO.: 13.00
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 13.00

SCHEDULE 13(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Billing Demand	5.39
Energy charge per KWH	.02765 (D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April Noon	7:00 a.m. to 12:00
p.m.	5:00 p.m. to 10:00
May through September p.m.	10:00 a.m. to 10:00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997 Service on and after
ISSUED BY: Carl Hill Dudley EFFECTIVE DATE September 1, 1997
PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY
Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97. C4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
3rd Revised SHEET NO.: 13.20
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	5.39
Energy Charge per KWH	.02265 (D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April Noon	7:00 a.m. to 12:00
p.m.	5:00 p.m. to 10:00
May through September p.m.	10:00 a.m. to 10:00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Stephan O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

EFFECTIVE DATE September 1, 1997

ISSUED BY: Carol Hill Jolley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
3rd Revised SHEET NO.: 13.40
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 13.40

SCHEDULE 13(c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-HLF 10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Billing Demand	5.39
Energy Charge per KWH	.02165 (D)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April Noon	7:00 a.m. to 12:00
p.m.	5:00 p.m. to 10:00
May through September p.m.	10:00 a.m. to 10:00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

EFFECTIVE DATE September 1, 1997

ISSUED BY: Carol Hill Guley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
3rd Revised SHEET NO.: 14.00
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 14.00

SCHEDULE 14(a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 1,000 TO 4,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$535.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	.02765 (D)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September p.m.	10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

Service on and after
EFFECTIVE DATE September 1, 1997

ISSUED BY: Carol Hill Dally

PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY

Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

c4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
3rd Revised SHEET NO.: 14.20
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	.02265 (D)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April Noon	7:00 a.m. to 12:00
p.m.	5:00 p.m. to 10:00
May through September p.m.	10:00 a.m. to 10:00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

EFFECTIVE DATE September 1, 1997

ISSUED BY: Carol Hall Gralley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY
Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

PSC NO.: 4
3rd Revised SHEET NO.: 14.40
CANCELING PSC NO.: 4
2nd Revised SHEET NO.: 14.40

SCHEDULE 14(c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE-MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	5.39
Demand Charge per KW for Billing Demand In Excess of Contract Demand	7.82
Energy Charge per KWH	.02165 (D)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April Noon	7:00 a.m. to 12:00
p.m.	5:00 p.m. to 10:00
May through September p.m.	10:00 a.m. to 10:00

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
By: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE August 26, 1997

EFFECTIVE DATE September 01, 1997

ISSUED BY: Carol Hill Valley PRESIDENT & CEO, 109 BAGBY PK., GRAYSON KY
Issued by authority of P.S.C. in Case No. 96-533 dated 8/20/97.

C4/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 29
CANCELLING PSC NO. 2
SHEET NO. 29

RULES AND REGULATIONS

23. METER BASES

Each customer shall provide his/her own meter base.

24. METER READING

Each customer receiving service will read his/her meter on the first (1st) day of each month and have the reading in the Cooperative office no later than the fifteenth (15th) of that month. In the event the member fails to read the meter as outlined or fails to notify the Cooperative office for three successive months, the Cooperative's serviceman will read the meter and the customer will be billed \$15.00 for this service.

25. SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the customer's premises. Any customer desiring service at two or more separately metered points of connection to the system shall be billed separately at each point and the registration of such meters shall not be added for billing purposes.

26. LOCATION OF METERS

Meter locations shall require approval of the Cooperative and shall, at all times, be kept easily accessible for reading, testing, removing, and making necessary adjustments and repairs.

27. PRIMARY METERING

In those instances when primary metering is utilized, the customer will own, operate, and maintain all facilities past the metering point.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 28 1992

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE JULY 24, 1992

EFFECTIVE DATE BY AUGUST 23, 1992

ISSUED BY Wayne D. Carmony, 109 BAGBY PK., GRAYSON KY
Manager

PUBLIC SERVICE COMMISSION MANAGER

C 8/99

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 3
ORIGINAL SHEET NO. 38
CANCELLING PSC NO. 2
SHEET NO. 38

RULES AND REGULATIONS

42. INSTALLATION AND RECONNECTION CHARGES

A service charge will be made for all reconnects made under 807 KAR 5:006, Section 8. Service charge for reconnects made during normal working hours - \$15.00. Service charge for reconnects made after normal hours - \$45.00.

43. INSTALLATION AND RECONNECTION CHARGES - EXCEPTIONAL CIRCUMSTANCES

When, upon a customer's request, an installation or reconnection takes place after normal working hours and by the nature of the installation or reconnection should require more than two (2) hours to complete, the customer shall be charged an additional \$22.50 for each hour, or portion of an hour, exceeding two (2) hours. This charge shall be in addition to the \$45.00 charge for the first mandatory two (2) hours.

44. COLLECTION OF DELINQUENT ACCOUNTS

Should it become necessary for the Cooperative to send a serviceman to the customer's premises for collecting a delinquent account, a service charge of \$15.00 will be applied to the customer's account for the extra service rendered, due and payable at the time such delinquent account is collected. If service is disconnected for nonpayment, an additional charge of \$15.00 will be added for reconnecting service during regular work hours. The charge may be assessed if the utility representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.

45. RETURNED CHECK CHARGE

When a check received in payment of a customer's account is returned unpaid by the bank for any reason, the Cooperative will notify the customer by form letter "Notice of Returned Check" stating the amount of the check and the reason for return. A \$15.00 service charge will be added to the customer's account for each returned check.

Issuance of a check that is later returned unhonored by the bank will not delay the normal collection procedures.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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ISSUED BY

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Manager

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PUBLIC SERVICE COMMISSION

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